

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,818	--	--	1,623	1,018	472	206	7,736	2,989	0
Hydrocarbon Gas Liquids	2,984	0	408	1	736	--	209	283	1,427	2,208
Natural Gas Liquids	2,984	0	216	0	723	--	208	283	1,427	2,004
Ethane	1,285	--	6	--	404	--	49	--	132	1,515
Propane	909	--	143	0	240	--	33	--	1,024	236
Normal Butane	190	--	79	--	100	--	60	88	267	-47
Isobutane	294	--	-12	--	29	--	7	115	3	186
Natural Gasoline	306	0	--	--	-49	--	60	80	2	114
Refinery Olefins	--	--	192	0	12	--	1	--	--	204
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	200	--	12	--	-1	--	--	213
Normal Butylene	--	--	-7	0	--	--	2	--	--	-9
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	35	--	497	-1,739	193	-56	-1,393	320	114
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	35	--	1	165	117	-2	259	60	0
Hydrogen	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	35	--	1	165	0	-2	142	60	0
Fuel Ethanol	--	15	--	--	164	11	-2	133	59	0
Renewable Fuels Except Fuel Ethanol	--	19	--	1	1	-11	0	9	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	452	9	--	-15	150	210	115
Motor Gasoline Blend Comp. (MGBC)	--	--	--	44	-1,912	77	-39	-1,803	50	0
Reformulated	--	--	--	--	-372	152	-3	-219	2	0
Conventional	--	--	--	44	-1,541	-75	-37	-1,583	48	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	6,734	178	-1,421	-68	34	--	2,437	2,952
Finished Motor Gasoline	--	--	2,000	1	-100	-87	-5	--	620	1,199
Reformulated	--	--	390	--	--	-140	--	--	--	250
Conventional	--	--	1,611	1	-100	53	-5	--	620	949
Finished Aviation Gasoline	--	--	8	0	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	532	9	-329	--	1	--	80	132
Kerosene	--	--	5	--	-5	--	-1	--	2	-2
Distillate Fuel Oil	--	--	2,837	0	-995	19	56	--	1,108	698
15 ppm sulfur and under	--	--	2,627	0	-958	19	62	--	938	688
Greater than 15 ppm to 500 ppm sulfur	--	--	100	--	-6	--	-3	--	93	3
Greater than 500 ppm sulfur	--	--	110	--	-30	--	-3	--	76	7
Residual Fuel Oil	--	--	64	109	16	--	-2	--	118	73
Less than 0.31 percent sulfur	--	--	27	2	-3	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	11	11	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	19	96	8	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	236	11	2	--	-1	--	--	250
Naphtha for Petro. Feed. Use	--	--	151	10	2	--	0	--	--	163
Other Oils for Petro. Feed. Use	--	--	85	1	0	--	-1	--	--	87
Special Naphthas	--	--	30	13	-1	--	-1	--	--	43
Lubricants	--	--	115	25	-22	--	-10	--	70	57
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	441	9	22	--	-4	--	419	57
Marketable	--	--	344	9	22	--	-4	--	419	-40
Catalyst	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil	--	--	79	0	-9	--	1	--	17	52
Still Gas	--	--	336	--	--	--	--	--	--	336
Miscellaneous Products	--	--	49	--	0	--	0	--	1	49
Total	10,801	34	7,142	2,299	-1,406	597	393	6,626	7,174	5,274

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.